

## Statistical Summary

### Water Storages

Storage	Per cent full 30 June 2007	Storage	Per cent full 30 June 2007
Lake Augusta	23.05	Lake Mackintosh	30.88
Great Lake	15.64	Lake Burbury	17.06
Arthurs Lake	42.99	Lake Gairdner	16.37
Lake St Clair	19.38	Lake Plimsoll	29.34
Lake King William	29.76	Lake Margaret	99.10
Lake Echo	21.75	Major	16.30
Bronte Lagoon	38.01	Intermediate	25.60
Tungatinah Pond	29.18	Northern head waters	26.80
Laughing Jack Lagoon	13.36		
Lake Mackenzie	23.11		
Lake Rowallan	45.50		
Lake Pedder	15.37		
Lake Gordon	17.26		
Lake Murchison	13.42		
		<b>Total</b>	<b>19.30</b>

Lake and river levels are published daily on the Hydro Tasmania website: [www.hydro.com.au/About Us](http://www.hydro.com.au/About Us)

### Five Year Profile - Income Statement

	Year Ending 30 June				
	2007	2006	2005	2004	2003
	\$M	\$M	\$M	\$M	\$M
<b>Income</b>					
Electricity revenue	445.662	405.646	399.177	378.269	354.091
Consulting and other income	37.013	54.455	52.764	50.063	36.795
Operating grants and subsidies	6.762	6.472	6.030	6.617	5.966
Interest received	3.748	3.083	3.842	0.133	0.603
<b>TOTAL INCOME</b>	<b>493.185</b>	<b>469.656</b>	<b>461.813</b>	<b>435.082</b>	<b>397.455</b>
<b>Less Expenses</b>					
Labour	84.868	83.260	78.472	72.797	61.918
Materials	41.531	44.029	50.249	44.585	26.746
Basslink expenses	93.598	29.409	-	-	-
Depreciation and amortisation	69.014	87.945	84.424	79.350	80.389
Impairment loss/(reversal)	(153.799)	31.685	542.269	-	-
Finance costs	92.302	85.860	90.334	89.603	100.854
Fair value movements	70.953	(2.916)	34.561	-	-
(Gain)/loss on disposals	(5.926)	(20.782)	9.654	10.354	6.246
Other expenses	87.151	91.347	70.171	66.252	53.202
<b>TOTAL EXPENSES</b>	<b>379.692</b>	<b>429.837</b>	<b>960.134</b>	<b>362.941</b>	<b>329.355</b>
<b>NET PROFIT/(LOSS) BEFORE TAX EXPENSE</b>	<b>113.493</b>	<b>39.819</b>	<b>(498.321)</b>	<b>72.141</b>	<b>68.100</b>

## Five Year Profile - Balance Sheet

	Year Ending 30 June				
	2007	2006	2005	2004	2003
	\$M	\$M	\$M	\$M	\$M
<b>Assets</b>					
Cash and cash equivalents	51.615	15.751	140.162	12.963	39.280
Investments	88.365	80.005	9.757	3.933	0.020
Receivables	153.153	98.832	104.438	57.550	50.335
Property, plant and equipment	3,520.541	3,440.848	2,824.664	3,431.963	3,383.607
Financial and other assets	435.816	215.330	25.698	24.820	28.129
<b>TOTAL ASSETS</b>	<b>4,249.490</b>	<b>3,850.766</b>	<b>3,104.719</b>	<b>3,531.229</b>	<b>3,501.371</b>
<b>Liabilities</b>					
Payables	121.591	102.866	104.495	55.193	73.468
Provisions	334.645	300.487	324.974	234.503	228.946
Interest-bearing liabilities	1,192.200	1,077.000	1,211.518	1,080.554	1,036.554
Tax liabilities	482.380	478.830	502.132	79.728	75.946
Financial liabilities	1,160.484	973.801	20.169	21.414	23.154
<b>TOTAL LIABILITIES</b>	<b>3,291.300</b>	<b>2,932.984</b>	<b>2,163.288</b>	<b>1,471.392</b>	<b>1,438.068</b>
<b>NET ASSETS</b>	<b>958.190</b>	<b>917.782</b>	<b>941.431</b>	<b>2,059.837</b>	<b>2,063.303</b>
<b>EQUITY</b>	<b>958.190</b>	<b>917.782</b>	<b>941.431</b>	<b>2,059.837</b>	<b>2,063.303</b>

## Five Year Profile - Capital Works

	Year Ending 30 June				
	2007	2006	2005	2004	2003
	\$M	\$M	\$M	\$M	\$M
<b>Expenditure</b>					
Generation assets	39.761	90.868	48.766	44.575	29.215
Bass Strait islands	1.028	1.040	0.566	2.447	4.857
Communications	2.691	4.746	4.989	1.808	5.405
Land and buildings	2.563	3.351	2.206	5.102	2.868
Fleet	2.247	2.583	3.015	2.564	2.185
Information systems	4.930	7.093	14.449	12.759	6.303
Renewable developments	-	13.698	27.690	61.932	39.784
Other assets	952	3.504	2.805	3.874	3.041
<b>TOTAL CAPITAL EXPENDITURE</b>	<b>54.172</b>	<b>126.883</b>	<b>104.486</b>	<b>135.061</b>	<b>93.658</b>

EMPLOYEE NUMBERS 30 June	2007	2006	2005	2004	2003
Staff headcount (including directors)	817	886	891	868	827

## Generating System

		2007	2006	2005	2004	2003
<b>Mainland Tasmania</b>						
<b>Power Stations</b>						
Hydro	No.	28	29	29	29	28
Thermal	No.	2	1	1	1	1
Wind	No.	0	0	1	1	1
<b>Total</b>	<b>No.</b>	<b>30</b>	<b>30</b>	<b>31</b>	<b>31</b>	<b>30</b>
<b>Installed Capacity</b>						
Hydro	MW	2270	2278	2265	2265	2263
Thermal - oil	MW	0	0	0	0	120
Thermal - gas	MW	345	240	240	240	120
Wind	MW	0	0	65	65	11
<b>Total</b>	<b>MW</b>	<b>2615</b>	<b>2518</b>	<b>2570</b>	<b>2570</b>	<b>2514</b>
<b>Energy Generated</b>						
Hydro	GWh	8128	9688	9610	9834	9938
Thermal - oil	GWh	0	0	0	0	109
Thermal - gas - Bell Bay 1-2	GWh	899	585	934	796	351
Thermal - gas - Bell Bay 3	GWh	37	-	-	-	-
Wind	GWh	0	78	226	95	37
<b>Total</b>	<b>GWh</b>	<b>9064</b>	<b>10,351</b>	<b>10,770</b>	<b>10,725</b>	<b>10,435</b>
Generation Peak Load	MWh	2395	2086	1790	1691	1660
Generation Load Factor	%	43	57	69	72	72
<b>Bass Strait Islands</b>						
King Island						
Diesel	MWh	10,600	10,598	11,109	11,589	13,029
Wind	MWh	5319	5243	4579	3727	2404
Flinders Island						
	MWh	4220	4278	4267	4191	4135
<b>Total</b>	<b>MWh</b>	<b>20,139</b>	<b>20,119</b>	<b>19,955</b>	<b>19,507</b>	<b>19,568</b>
<b>Mainland Aust Generation</b>						
Lofty Ranges Power	MWh	2396	-	-	-	-
<b>Basslink</b>						
<b>Basslink net flow ( + Export - Import )</b>	GWh	-1,374	-	-	-	-
<b>Energy Sales</b>						
Generation at RRN	GWh	8716	-	-	-	-

Hydropower stations decreased by one due to the decommissioning of the Lake Margaret Power Station; thermal stations increased by one due to the commissioning of the Bell Bay Three gas turbines.

Installed hydro capacity decreased by 8 MW due to the decommissioning of the Lake Margaret Power Station.

The installed gas capacity increased by 105 MW due to the addition of three gas turbines each at 35 MW capacity.

Following entry into the NEM, mainland Tasmania generation from 2005/06 is the net energy measured at the market and distribution connection points.

Generation prior to 2005/06 is gross energy measured at the generator.

Generation peak in 2006/07 is higher than previous years due to exports via Basslink.